## VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY VIRGINIA GAS AND OIL BOARD September 16, 2008

Pursuant to Sections 45.1-361.9.B and 45.1-361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will conduct a hearing commencing at 9 a.m. on Tuesday, September 16, 2008, at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The board will hear and address the following items:

- 1. The Board will receive a status report from the Gas and Oil Board Committee addressing Post Production costs.
- 2. Petitions and Memorandum of Law filed by S. T. Mullins and J. Scott Sexton on behalf of GeoMet operating appealing a decision by the Director of the Division of Gas and Oil regarding Informal Fact Finding Conference IFFC 20908. (Jewell Smokeless Coal Corp. who originally filed objections in conjunction with Island Creek Coal has been dismissed from this continuance after an agreement addressing safety concerns was reached between Jewell Smokeless Coal Corporation and GeoMet Operating Company Inc.) Docket Number VGOB-08-0617-2259. Continued from August.
- 3. A petition from S. T. Mullins on behalf of GeoMet Operating Company appealing a decision by the Director of the Division of Gas and Oil regarding Informal Fact Finding Conference IFFC 21008. Docket Number VGOB-08-0617-2260. Continued from August.
- 4. A petition from Mark A. Swartz on behalf of Island Creek Coal Company appealing a decision by the Director of the Division of Gas and Oil regarding Informal Fact Finding Conference IFFC 21108. Docket Number VGOB-08-0617-2261. Continued from August.
- 5. A petition from Equitable Production Company for pooling of coalbed methane unit VC-535592, Hurricane District, Buchanan County, Virginia. Docket number VGOB-08-0617-2252. Continued from July.
- 6. A petition from Equitable Production Company for the establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells served by well VH-539923, Gladeville District, Wise County, Virginia. Docket Number VGOB-08-0715-2267. Continued from July.
- 7. A petition from Equitable Production Company for pooling of 320 acre unit served by well VH-539923, Gladeville District, Dickenson County, Virginia. Docket Number VGOB-08-0715-2275. Continued from July.
- 8. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-537747, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-08-0819-2321.

- 9. The board will hear correction of testimony by CNX Gas Company, LLC regarding the preparation and recording of a board order associated with the pooling of the combined 208.63 acre conventional horizontal gas units including Nora Unit AB78-(CV), Oakwood Unit P (-3), and Oakwood Unit P (-4). Docket Number VGOB-08-0715-2288.
- 10. A petition from CNX Gas Company, LLC to correct testimony and re-record order to allow for escrowing of Unit O (-1), Prater District, Buchanan County, Virginia. This petition seeks a modification of an order enter January 15, 2008 to correct the Tract Identifications exhibit to the Plat pertaining to the referenced Unit submitted with the pooling application incorrectly identified the owners and claimants within Tract 4 of the Unit; it identified Garden Realty Corporation as owning all minerals when it should state that Garden Realty Corporation owned the coal and John Pobst, et. al. owned the Oil and Gas. Docket Number VGOB-07-0821-1984-01.
- 11. A petition from CNX Gas Company, LLC to correct testimony and re-record order to allow for escrowing of Unit O (-2), Prater District, Buchanan County, Virginia. This petition seeks a modification of an order enter June 19, 2007 to correct the Tract Identifications exhibit to show a conflict in **Tract 3** and to allow the Board's Designated Operator for the said Unit to escrow funds regarding **Tract 3** with the Board's escrow agent. Docket Number VGOB-06-0815-1696-01.
- 12. A petition from CNX Gas Company, LLC to re-pool coalbed methane unit P(-3), Prater District, Buchanan County, Virginia. Docket Number VGOB 06-0718-1669-01.
- 13. A petition from CNX Gas Company, LLC to re-pool coalbed methane unit P(-4), Prater District, Buchanan County, Virginia. Docket Number VGOB-06-0718-1670-01.
- 14. A petition from CNX Gas Company, LLC to re-pool coalbed methane unit J-36, Garden District, Buchanan County, Virginia. Docket Number VGOB 08-0318-2159-01.
- 15. A petition from CNX Gas Company, LLC to re-pool coalbed methane unit FF-30, Garden/New Garden Districts, Buchanan and Russell Counties, Virginia. Docket Number VGOB 02-0917-1074-02.
- 16. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties on a portion of Tract 1, well 501853 in the Castlewood District, Russell County, Virginia. Docket Number VGOB 00-0516-0815-02.
- 17. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties on Tract 2, Well 535686, Prater District, Buchanan County, Virginia. Docket Number VGOB 06-0117-1568-01.

- 18. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties on Tract 3, Well 702914, Prater District, Buchanan County, Virginia. Docket Number VGOB 93-0420-0367-01.
- 19. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties on Tract 6, Kenady District, Dickenson County, Virginia. Docket Number VGOB 07-0821-1989-01.
- 20. A petition from Equitable Production Company for disbursement of funds from escrow and authorization for direct payment of royalties on Tract 4, Ervinton District, Dickenson County, Virginia. Docket Number VGOB 93-0119-0309-02.
- 21. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 480 acres for the drilling of horizontal conventional gas wells served by wells VH-531022 and VH-531104, Gladeville District, Wise County, Virginia. Docket Number VGOB 08-0916-2322.
- 22. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells served by wells VH-531024 and VH-539988, Roberson District, Wise County, Virginia. Docket Number VGOB 08-0916-2323.
- 23. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells served by well VH-539574, Gladeville District, Wise County, Virginia. Docket Number VGOB 08-0916-2324.
- 24. A petition from Equitable Production Company for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells served by well VH-539576, Gladeville District, Wise County, Virginia. Docket Number VGOB 08-0916-2325.
- 25. A petition from Equitable Production Company for pooling of coalbed methane drilling unit VC-537057, Prater District, Buchanan County, Virginia. Docket Number VGOB 08-0916-2326.
- 26. A petition from Equitable Production Company for pooling of coalbed methane drilling unit VCI-538611, Kenady District, Dickenson County, Virginia. Docket Number VGOB 08-0916-2327.
- 27. A petition from Equitable Production Company for pooling of coalbed methane drilling unit VC-539762, Sandlick District, Dickenson County, Virginia. Docket Number VGOB 08-0916-2328.

- 28. A petition from Equitable Production Company for pooling of coalbed methane drilling unit VC-539764, Sandlick District, Dickenson County, Virginia. Docket Number VGOB 08-0916-2329.
- A petition from Equitable Production Company for pooling of coalbed methane drilling unit VC-539776, Sandlick District, Dickenson County, Virginia. Docket Number VGOB 08-0916-2330.
- 30. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in Units BX47, BX48 and BY50, Nora and St. Paul Quadrangles, Dickenson County, Virginia. Docket Number VGOB 89-0126-0009-33.
- 31. A petition from Range Resources-Pine Mountain, Inc. for modification of the Nora Coalbed Gas Field Rules to allow for drilling of an additional well in Units AD70, AE70, AE71, AE72 and AF70, located in the Prater Quadrangle, Buchanan County, Virginia. Docket Number VGOB 89-0126-0009-34.
- 32. A petition from Range Resources-Pine Mountain, Inc. for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells served by well VH-530145, Willis and Sandlick Districts, Dickenson County, Virginia. Docket Number VGOB 08-0916-2331.
- 33. A petition from Range Resources-Pine Mountain, Inc. for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells served by well VH-530142, Kenady and Ervinton Districts, Dickenson County, Virginia. Docket Number VGOB 08-0916-2332.
- 34. A petition from Range Resources-Pine Mountain, Inc. for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells served by well VH-530143, Kenady District, Dickenson County, Virginia. Docket Number VGOB 08-0916-2333.
- 35. A petition from Chesapeake Appalachia, LLC for establishment of a provisional drilling unit consisting of 320 acres for the drilling of horizontal conventional gas wells served by well 826868 (HY-10-H), Rocklick District, Buchanan County, Virginia. Docket Number VGOB 08-0916-2334.
- 36. A petition from Chesapeake Appalachia, LLC for pooling of conventional well unit 826869, Rock Lick District, Buchanan County, Virginia. Docket Number VGOB-08-0916-2336.
- 37. A petition from Chesapeake Appalachia, LLC for pooling of conventional well unit 826975, Knox District, Buchanan County, Virginia. Docket Number VGOB-08-0916-2337.

- 38. A petition from Chesapeake Appalachia, LLC for a well location exception for proposed well 825696, Knox District, Buchanan County, Virginia. Docket Number VGOB-08-0916-2338.
- 39. A petition from Chesapeake Appalachia, LLC for re-pooling of horizontal conventional unit 826879 Knox District, Dickenson County, Virginia. Docket Number VGOB-08-0715-2287-01.
- 40. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530064, Castlewood District, Russell County, Virginia. Docket Number VGOB-08-0916-2339.
- 41. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530096, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-08-0916-2340.
- 42. A petition from Range Resources-Pine Mountain, Inc. for establishment of a drilling unit and pooling of conventional gas unit V-530073, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0916-2341.
- 43. A petition from Range Resources-Pine Mountain, Inc. for establishment of a drilling unit and pooling of conventional gas unit V-530104, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-08-0916-2342.
- 44. A petition from Range Resources-Pine Mountain, Inc. for pooling of horizontal conventional gas unit VH-530140, Kenady and Ervinton Districts, Dickenson County, Virginia. Docket Number VGOB-08-0916-2343.
- 45. A petition from Range Resources-Pine Mountain, Inc. for pooling of coalbed methane unit Haysi-154, CBM Unit 72-AD, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0916-2344.
- 46. A petition from Range Resources-Pine Mountain, Inc. for pooling of coalbed methane unit Haysi-155, CBM Unit 72-AE, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0916-2345.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m. Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the September hearing should contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or by calling the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by September 9, 2008.

The deadline for filing of petitions to the Board for the October hearing is 5 p.m. September 19, 2008 with the hearing scheduled for 9 a.m. on Tuesday, October 21, 2008 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.